

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐b. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements\*)  
At surface

864' FWL &amp; 968' FSL (SW SW)

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drl. unit line, if any)

864'

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5207'

16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

20. ROTARY OR CABLE TOOL

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4780' NATURAL GL

22. APPROX. DATE WORK WILL START\*

12/79

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36.0# K-55	200'	200 SX
8-3/4"	4 1/2"	11.6# K-55	5207'	1000 SX - as needed

1. SURFACE FORMATION - Uinta
2. EST LOG TOPS: 1740'
3. Anticipate water throughout the Uinta. Anticipate oil & gas shows in the Green River from 1740' to TD.
4. CASING DESIGN: New casing as above. Surface will be set with a dry hole digger.
5. MIN. BOP: 8", 3000# hydraulic doublegate BOP. Test to 1000# prior to drilling surface plug & on each trip for bit.
6. MUD PROGRAM: A water based gel-chemical weighted to 10.5 ppg will be used to control the well.
7. AUX. EQUIP: 2", 3000# choke manifold & kill line, kelly cock, stabbing valve & visual mud monitoring,
8. Run DIL, CNL-FDC-GR logs. No cores or DST's are anticipated. A frac treatment of ±12,000 gals ADC & ±12,000# sand is anticipated.
9. No abnormal pressures or problems are anticipated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

10. Operations will commence approx 12/79 and end approx 12/79

SIGNED

*Negon E. Coe*

TITLE ENGINEERING CLERK

DATE 9/21/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

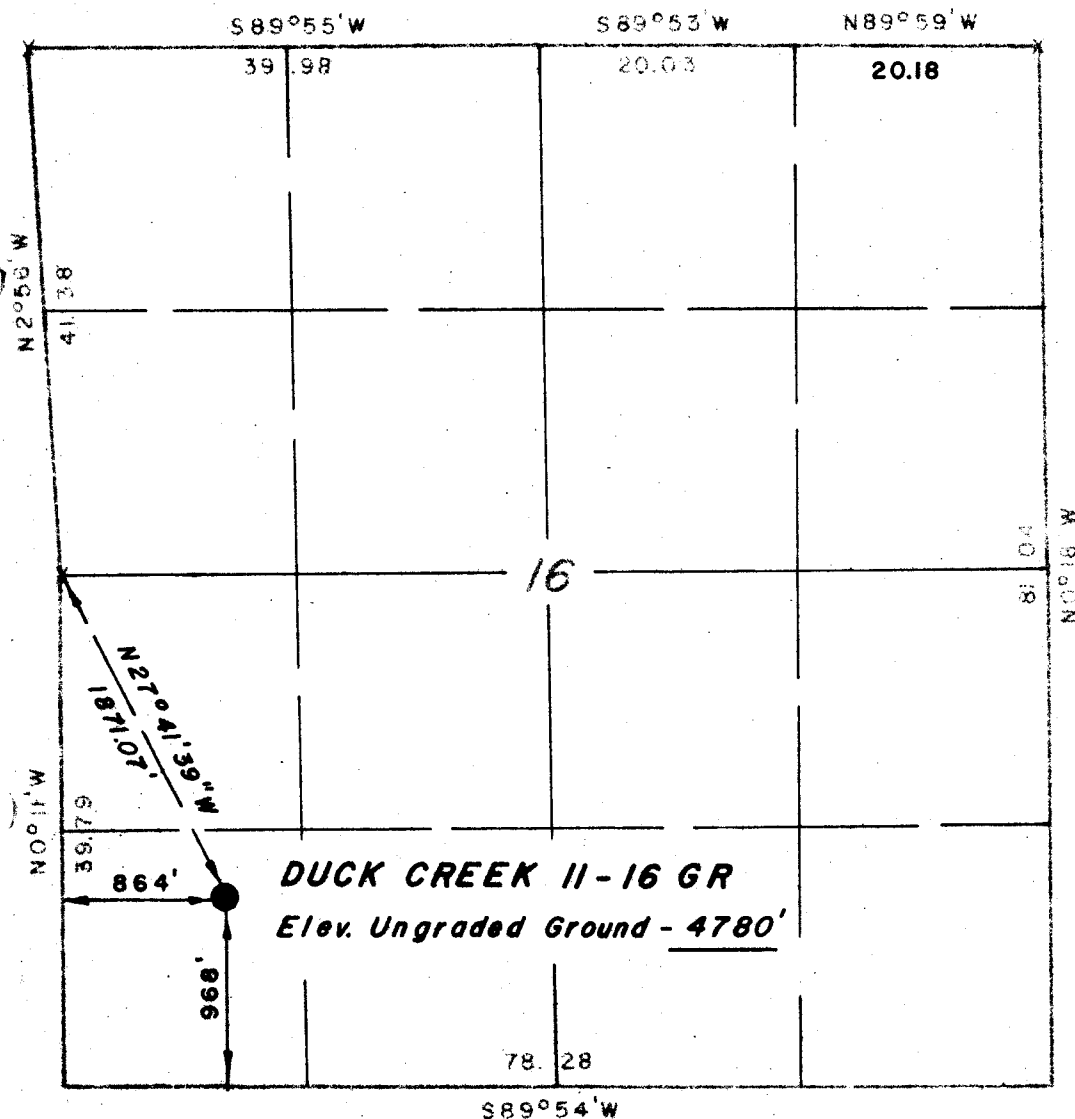
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

T 9 S, R 20 E, S.L.B. & M.



X = Section Corners Located

BELCO PETROLEUM CORP.

Well location, DUCK CREEK II-16GR  
located as shown in the SW 1/4 SW 1/4  
Section 16, T9S, R20E, S.L.B. & M.  
Uintah County, Utah.

**NOTE:**

Elev. Ref. Pt. 175' S 28° 22' 29" E - 4788.80'  
" " " 225' " - 4794.24'  
" " " 250' N 61° 37' 31" E - 4778.15'  
" " " 300' " - 4778.64'

*Lene Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX 9 - MO. EAST - FIRST SOUTH  
VERNAL - UTAH - 84078

SCALE	1" = 1000'	DATE	9/7/79
PARTY	S.S. S.H. M.H. S.B.	REFERENCES	GLO Plat
WEATHER	Fair	FILE	BELCO

17. (D-9-20)28 dH center

Depths of fresh-water zones:

Gas Producing Enterprises, Inc., Natural Buttes Unit, No. 5

Bitter Creek Field

1,320' fel, 1,320' fsl, sec. 28, T. 9 S., R. 20 E., SLBM, Uintah Co., Utah

Elev. 4,900 ft, test to 10,000 ft.

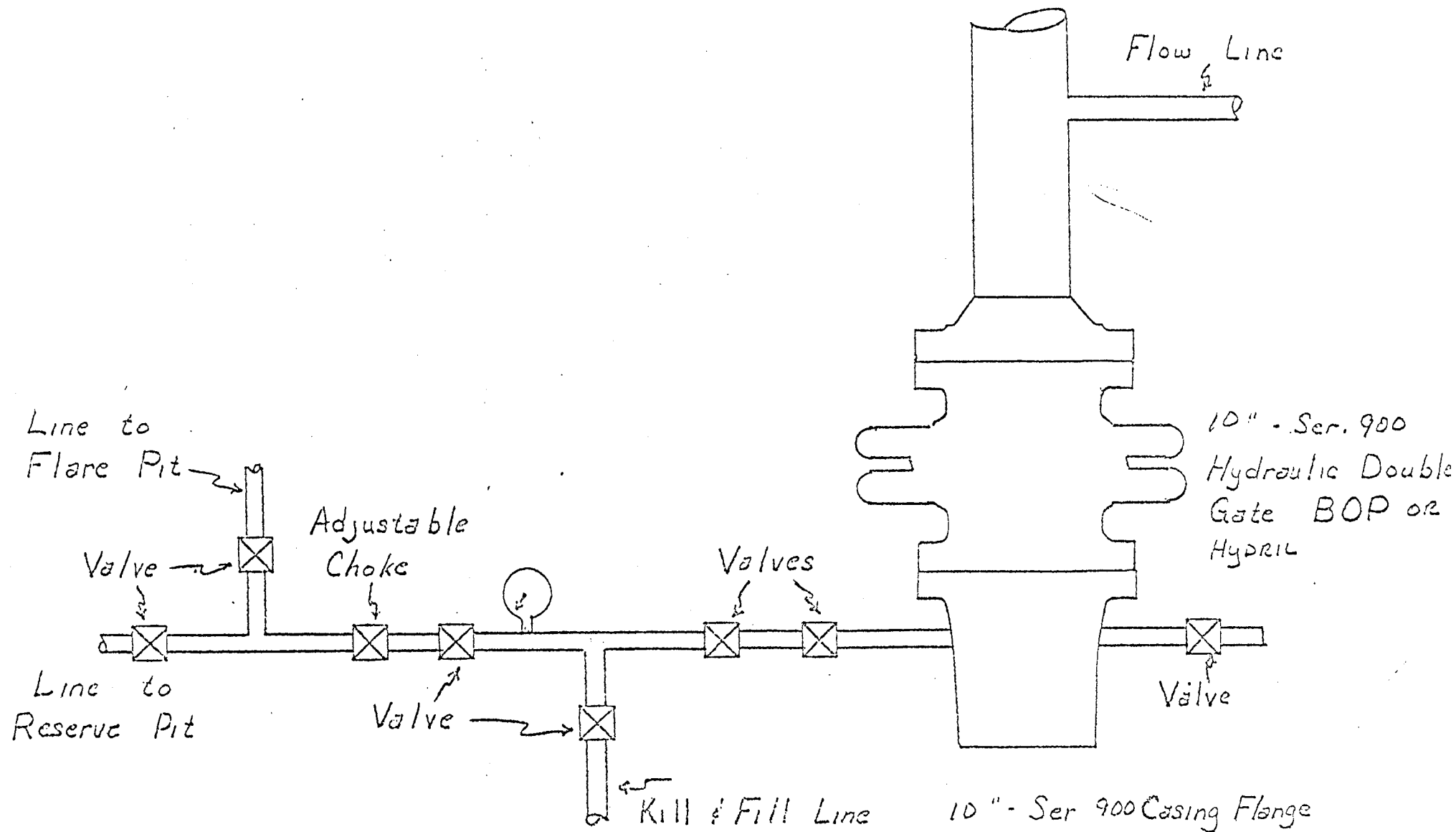
Casing: 9-5/8" to 250 ft,  
7" to 6,000 ft,  
4-1/2" to 10,500 ft.

Formation tops, approx.:

Uinta Fm	surface
Green River Fm	1,700 ft
Wasatch Fm	5,100 ft
Mesaverde Gp	8,100 ft
Mancos Fm	10,400 ft

There are no recorded water wells in the near vicinity of this proposed test. A deep well about 7 miles southeast of the proposed test recovered useable water (brackish or slightly saline) from as deep as 3,500 feet, near the base of the Green River Formation. Useable water may occur as deep as 3,000 feet at this proposed test site.

CTS  
3-31-70



FROM: : DISTRICT GEOLOGIST ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-41567

OPERATOR: Belco Petroleum Corp.

WELL NO. Duck Creek 11-16 GR

LOCATION: 1/4 SW 1/4 SW 1/4 sec. 16, T. 9S, R. 20E, SLM

Uintah County, Utah

1. Stratigraphy: Uinta - surface

Green River - 1740 + 3040

Mahogany Zone 2440 + 2340

2. Fresh Water: See attached WRO report

Operator expects water through the Uinta.

3. Leasable Minerals:

Oil Shale land withdrawn under E.O. 5321

Gas may be present in the Wasatch Fm.

Pods of saline minerals may be present in the Green River Fm.

4. Additional Logs Needed: APD proposed suite should be adequate.

5. Potential Geologic Hazards: Loss of circulation is possible in leached intervals below rich oil shale zones.

6. References and Remarks: U.S.G.S. Prof. Paper 548

U.S.G.S. files, SLC

Within Bitter Creek, KGS

Signature: J. Paul Matheny

Date: 10 - 8 - 77

Oil and Gas Drilling

EA #599-79

United States Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84138

Usual Environmental Analysis

Lease No.: U-41367

Operator: Belco Petroleum

Well No.: 11-16

Location: 864' FWL & 968' FSL

Sec.: 16

T.: 9S R.: 20E

County: Uintah

State: Utah

Field: Duck Creek  
Green River

Status: Surface Ownership. Indian

Minerals: Federal

Joint Field Inspection Date: October 2, 1979

Participants and Organizations:

Craig Hansen

USGS - Vernal, Utah

Dale Hanburg

BIA - Ft. Duchesne

Ricky Schatz

Belco Petroleum

Bud Pease

Pease Construction

Related Environmental Analyses and References:

Analysis Prepared by: Craig Hansen  
Environmental Scientist  
Vernal, Utah

Reviewed by: George Diwachak  
Environmental Scientist  
Salt Lake City, Utah

Date: October 3, 1979

*[Handwritten notes and stamps]*  
P. R. 10-10-79  
P. R. 10-10-79  
6/10/79  
4/10/79

Noted - G. Diwachak

Proposed Action:

On September 24, 1979, Belco Petroleum filed an Application for Permit to Drill the No. 11.16 development well, a 5207 ft oil test of the Green River Formation, located at an elevation of 4780 ft. in the SW1/4 SW1/4 Section 16 T9S R20E on Federal mineral lands and Indian surface, lease No.U-41367. There was no objection to the wellsite nor to the access road.

A rotary rig would be used for the drilling. An adequate casing and cementing program is proposed. Fresh-water sands and other mineral-bearing formations would be protected. A Blowout Preventor would be used during the drilling of the well. The proposed pressure rating should be adequate. Details of the operator's NTL-6 10-Point Subsurface Plan are on file in the U.S.G.S. District Office in Salt Lake City, Utah and the U.S.G.S. Northern Rocky Mountain Area Office in Casper, Wyoming. The 13-Point Surface Protection Plan is on file in the District Office in Salt Lake City.

A working agreement has been reached with the <sup>BIA</sup> ~~Bia~~ - Ft. Duchesne the controlling surface agency. Rehabilitation plans would be decided upon as well neared completion, the Surface Management Agency would be consulted for technical expertise on those arrangements.

The operator proposes to construct a drill pad 150 ft. wide x 400 ft. long and reserve a pit 100 ft. x 200 ft. A new access road would be constructed 32 ft. wide x .6 miles long from a maintained road. The operator proposes to construct production facilities on disturbed area of the proposed drill pad. If <sup>GAS</sup> production is established, plans for a gas flow line would be submitted to the appropriate agencies for approval. The anticipated starting date is December 1979 and duration of drilling activities would be about 30 days.

Location and Natural Setting:

The proposed drillsite is approximately 4 miles south of Ouray, Utah, the nearest town. A fair road runs to within .6 miles of the location. This well is in the Duck Creek field.

Topography:

The location is in an alluvial valley with weathered sandstone and shale hills on the south and west of the location.

Geology:

The surface geology is the Uintah formation tertiary in age.

The soil is mixed sand and cobble.

No geologic hazards are known near the drillsite.

Seismic risk for the area is moderate. Anticipated geologic tops are filed with the 10-Point Subsurface Protection Plan.

Approval of the proposed action would be conditioned that adequate and sufficient electric/radioactive/density logging surveys would be made to locate and identify any potential mineral resources. Production casing and cementing would be adjusted to assure no influence of the hydrocarbon zones through the well bore on these minerals. In the event the well is abandoned, cement plugs would be placed with drilling fluid in the hole to assure protection of any mineral resources.

Loss of circulation may result in the lowering of the mud levels, which might permit exposed upper formations to blow out or to cause formations to slough and stick to drill pipe. A loss of circulation would result in contamination due to the introduction of drilling muds, mud chemicals, filler materials, and water deep in to the permeable zone, fissures, fractures, and caverns within the formation in which fluid loss is occurring. The use of special drilling techniques, drilling muds, and lost circulation materials may be effective in controlling lost circulation.

A geologic review of the proposed action has been furnished by the Area Geologist, U. S. Geological Survey, Salt Lake City, Utah.

The operator's drilling, cementing, casing and blowout prevention programs have been reviewed by the Geological Survey Engineers and determined to be adequate.

#### Soils:

No detailed soil survey has been made of the project area. The top soils in the area range from a sandy clay to a clay soil. The soil is subject to runoff from rainfall and has a high runoff potential and sediment production would be high. The soils are mildly to moderately alkaline and support the salt-desert shrub community.

Top soil would be removed from the surface and stockpiled. The soil would be spread over the surface of disturbed areas when abandoned to aid in rehabilitation of the surface. Rehabilitation is necessary to prevent erosion and encroachment of undesired species on the disturbed areas. The operator proposes to rehabilitate the location and access road per the recommendations of the Bureau of Indian Affairs.



Approximately 4.2 acres of land would be stripped of vegetation. This would increase the erosional potential. Proper construction practice, construction of water bars, reseeding of slope-cut area would minimize this impact.

Air:

No specific data on air quality is available at the proposed location. There would be a minor increase in air pollution due to emissions from rig and support traffic engines. Particulate matter would increase due to dust from travel over unpaved dirt roads. The potential for increased air pollution due to leaks, spills, and fire would be possible.

Relatively heavy traffic would be anticipated during the drilling-operations phase, increasing dust levels and exhaust pollutants in the area. If the well was to be completed for production, traffic would be reduced substantially to a maintenance schedule with a corresponding decrease of dust levels and exhaust pollutants to minor levels. If the project results in a dry hole, all operations and impact from vehicular traffic would cease after abandonment. Due to the limited number of service vehicles and limited time span of their operation, the air quality would not be substantially reduced.

Toxic or noxious gases would not be anticipated.

Precipitation:

Annual rain fall should range from about 8" to 11" at the proposed location. The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only during early spring runoff and during extremely heavy rain storms. This type of storm is rather uncommon as the normal annual precipitation is around 8".

Winds are medium and gusty, occurring predominately from west to east. Air mass inversions are rare. The climate is semi-arid with abundant sunshine, hot summers and cold winters with temperature variations on a daily and seasonal basis.

Surface Water Hydrology:

The location drains west by non-perennial drainages to the Green River which is the major drainage of the area.

Some additional erosion would be expected in the area since surface vegetation would be removed. If erosion became serious, drainage systems such as water bars and dikes would be installed to minimize the problem. The proposed project should have minor impact

on the surface water systems. The potentials for pollution would be present from leaks and spills. The operator is required to report and clean-up all spills or leaks.

Ground Water Hydrology:

Some minor pollution of ground water systems would occur with the introduction of drilling fluids (filtrate) into the aquifer. This is normal and unavoidable during rotary drilling operations. The potential for communication, contamination and comingling of formations via the well bore would be possible. The drilling program is designed to prevent this. There is need for more data on hydrologic systems in the area and the drilling of this well may provide some basic information as all shows of fresh water would be reported. Water production with the gas would require disposal of produced water per the requirements of NTL-2B. The depths of fresh water formations are listed in the 10-Point Subsurface Protection Plan. The pits would be unlined. If fresh water should be available from the well, the owner or surface agency may request completion as a water well if given approval.

Vegetation:

Shadscale, rabbit brush, halogen and cactus exist on the location.

Plants in the area are of the salt-desert-shrub types.

Proposed action would remove about 4.2 acres of vegetation. Removal of vegetation would increase the erosional potential and there would be a minor decrease in the amount of vegetation available for grazing.

The operator proposes to rehabilitate the surface upon completion of operations.

Wildlife:

The fauna of the area consists predominately of mule deer, antelope, coyotes, rabbits, foxes, and varieties of small ground squirrels and other types of rodents and various types or reptiles. The area is used by man for the primary purpose of grazing domestic livestock and sheep. The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

An animal and plant inventory has been made by the BIA. No endangered plants or animals are known to inhabit the project area.

Social-Economic Effect:

An on the ground surface archaeological reconnaissance would be required prior to approval of the proposed action. Appropriate clearances would then be obtained from the surface managing agency. If a historic artifact, an archaeological feature or site is discovered during construction operations, activity would cease until the extent, the scientific importance, and the method of mitigation the adverse effects could be determined by a qualified cultural resource specialist.

There are no occupied dwellings or other facilities of this nature in the general area. Minor distractions from aesthetics would occur over the lifetime of the project and is judged to be minor. All permanent facilities placed on the location would be painted a color to blend in with the natural environment. Present use of the area is grazing, recreation, and oil and gas activities.

Noise from the drilling operations may temporarily disturb wildlife and people in the area. Noise levels would be moderately high during drilling and completion operations. Upon completion, noise levels would be infrequent and significantly less. If the area is abandoned, noise levels should return to pre-drilling levels.

Thee site is visible from a major road. After drilling operations, completion equipment would be visible to passersby of the area but would not present a major intrusion.

The economic effect of one well would be difficult to determine. The overall effect of oil and gas drilling and production activity are significant in Uintah County Utah.

But should this well discover a significant new hydrocarbon source, local, state and possibly national economics might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Should the wellsite be abandoned, surface rehabilitation would be done according to the surface agency's requirements and to USGS's satisfaction. This would involve leveling, contouring, reseeding, etc., of the location and possibly the access road. If the well should produce hydrocarbons, measures would be undertaken to protect wildlife and domestic stock from the production equipment.

There are no national, state, or local parks, forests, wildlife refuges or ranges, grasslands, monuments, trails or other formally designated recreational facilities near the proposed location.

Waste Disposal:

The mud and reserve pits would contain all fluids used during the drilling operations. A trash cage would be utilized for any solid wastes generated at the site and would be removed at the completion of the operations. Sewage would be handled according to State sanitary codes. For further information, see the 13-Point Surface Plan.

Alternative to the Proposed Action:

1). Not approving the proposed permit -- the oil and gas lease grants the lessee exclusive right to drill for, mine, extract, remove and dispose of all oil and gas deposits.

Under leasing provisions, the Geological Survey has an obligation to allow mineral development if the environmental consequences are not too severe or irreversible. Upon rehabilitation of the site, the environmental effects of this action would be substantially mitigated, if not totally annulled. Permanent damage to the surface and subsurface would be prevented as much as possible under U.S.G.S. and other controlling agencies supervision with rehabilitation planning reversing almost all effects. Additionally, the growing scarcity of oil and gas should be taken into consideration. Therefore, the alternative of not proceeding with the proposed action at this time is rejected.

2). Minor relocation of the wellsite and access road or any special, restrictive stipulations or modifications to the proposed program would not significantly reduce the environmental impact. There are no severe vegetation, animal or archaeological-historical-cultural conflicts at the site. Since only a minor impact on the environment would be expected, the alternative of moving the location is rejected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Adverse Environmental Effects Which Cannot Be Avoided:

Surface disturbance and removal of vegetation from approximately 4.2 acres of land surface for the lifetime of the project which would result in increased and accelerated erosional potential. Grazing would be eliminated in the disturbed areas and there would be a minor and temporary disturbance of wildlife and livestock. Minor induced air pollution due to exhaust emissions from rig engines of support traffic engines would occur. Minor increase in dust pollution would occur due to vehicular traffic associated with the operation. If the well is a gas producer, additional surface disturbance would be required to install production pipelines. The

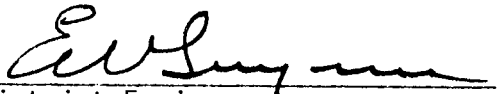
potential for fires, gas leaks, and spills of oil and water would exist. During the construction and drilling phases of the project, noise levels would increase. Potential for sub-surface damage to fresh water aquifers and other geologic formations exists. Minor distractions from aesthetics during the lifetime of the project would exist. If the well is a producer, an irreplaceable commitment of resources would be made. Erosion from the site would eventually be carried as sediment in the Green River. The potential for pollution to the Green River would exist through leaks and spills.

Determination:

This requested action ~~does~~ does not constitute a major Federal action significantly affecting the environment in the sense of NEPA, 102 (2) (C).

Date

10/22/79

  
District Engineer  
U. S. Geological Survey  
Conservation Division  
Oil and Gas Operations  
Salt Lake City District



Belco  
11-16  
Looking north

\*\* FILE NOTATIONS \*\*

DATE: Sept 26, 1979

Operator: Belco Petroleum Corporation

Well No: Duck Creek # 11-16 GR

Location: Sec. 16 T. 9S R. 20E County: Lincoln

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☐ API Number 43-047-30626

CHECKED BY:

Geological Engineer: \_\_\_\_\_

Petroleum Engineer: Cog. OK, BOP OK. Smith

Director: OK under C-3 if not w/in Fed limits

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☒

Rule C-3(c), Topographic Exception/company owns or controls acreage within a 660' radius of proposed site ☐

#1

Lease Designation Ad

Plotted on Map ☒

Approval Letter Written ☒

ltm

PI 12

September 28, 1979

Belco Petroleum Corporation  
P.O. Box X  
Vernal, Utah 84078

Well No. Duck Creek #8-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Duck Creek #9-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Duck Creek #10-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Duck Creek #11-16GR, Sec. 16, T. 9S, R. 20E., Uintah County, Utah  
Duck Creek #12-9, Sec. 9, T. 9S, R. 20E., Uintah County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil wells is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify one of the following:

MICHAEL T. HINDER  
Geological Engineer  
Office: 533-5771  
Home: 876-3001

FRANK M. HAMNER  
Chief Petroleum Engineer  
Office: 533-5771  
Home: 531-7827

Enclosed please find Form OGC-1-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API numbers assigned to these wells are #8-16GR - 43-047-30628;  
#9-16GR - 43-047-30625; #10-16GR - 43-047-30627; #11-16GR - 43-047-30626;  
#12-9 - 43-047-30629.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Hinder  
Geological Engineer

/b:tm

cc: USOS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DUPLICATE COPY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

## 3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

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## 15. DISTANCE FROM PROPOSED\*

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PROPERTY OR LEASE LINE, FT.  
(Also to nearest dril. unit line, if any)

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## 16. NO. OF ACRES IN LEASE

560

17. NO. OF ACRES ASSIGNED  
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TO NEAREST WELL, DRILLING, COMPLETED,  
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## 19. PROPOSED DEPTH

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ROTARY

## 21. ELEVATIONS (Show whether DF, RT, CR, etc.)

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12/79

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## 10. Operations will commence approx 12/79 and end approx 12/79

SIGNED

*Negan E. Coyle*

TITLE ENGINEERING CLERK

DATE 9/21/79

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

(Orig. Sgd.) R. A. Henricks

ACTING DISTRICT ENGINEER

NOV 14 1979

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

NOTICE OF APPROVAL



VERNAL DISTRICT  
DECEMBER 28, 1979  
PAGE NO. 3

NBU 41-34B SI TP-1600, CP-1650, SI 96 hrs  
NBU 47-27B SI TP-1175, CP-1200, SI 192 hrs  
STGU 14-34 SI TP-1800, CP-1800, SI 144 hrs  
EGNAR #1 1450 MCF, 0 BC, TP-600, CP-550, 62°

LOCATION STATUS

CWU 42-13 Location built  
43-11 Location built, surface set  
46-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79  
47-30 WO USGS approval, NID sent 9-11-79, inspected 9-27-79  
48-19 Apporved  
DUCK CREEK 4-17 Location built  
8-16GR Location built  
9-16GR Approved  
10-16GR Building location  
11-16GR Location built  
12-9GR Approved  
13-17GR Approved  
14-16GR WO USGS approval, NID sent 12-13-79  
15-16GR WO USGS approval, NID sent 12-13-79  
16-16GR WO USGS approval, NID sent 12-13-79  
17-16GR WO USGS approval, NID sent 12-13-79  
18-16GR WO USGS approval, NID sent 12-13-79  
19-16GR WO USGS approval, NID sent 12-13-79  
20-9GR WO USGS approval, NID sent 12-13-79  
21-9GR WO USGS approval, NID sent 12-13-79  
NAT DUCK 5-15GR WO USGS approval, NID sent 12-11-79  
6-15GR WO USGS approval, NID sent 12-11-79  
7-15GR WO USGS approval, NID sent 12-11-79  
14-15GR Approved  
STGU 16-26 Location built  
17-25 Approved  
19-23 WO USGS approval, NID sent 12-17-79  
20-7 WO USGS approval, NID sent 12-17-79  
21-8 WO USGS approval, NID sent 12-17-79  
CWU FED 1-4 WO USGS approval, NID sent 12-17-79  
1-5 WO USGS approval, NID sent 12-17-79  
  
NBU 41-34B TESTING  
NBU 44-25B TESTING  
NBU 47-27B TESTING  
NBU 48-29B WOCU  
NBU 56-11B WO HOOKUP  
NBU 59-24B WO HOOKUP  
NBU 67-30B WO HOOKUP

RECEIVED

JAN 24 1980

DIVISION OF  
OIL, GAS & MINING

VERNAL DISTRICT

LOCATION STATUS

**RECEIVED**  
JUN 25 1980

DIVISION OF  
OIL, GAS & MINING

NBU	48-29B	WOCU	LOCATION BUILT
CWU	43-11	WOCU	LOCATION BUILT
			LOCATION BUILT
			LOCATION BUILT
			LOCATION BUILT, SURFACE SET
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			APPROVED
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
			PERMISSION TO STAKE REQUESTED 6-4-80
DUCK CREEK	4-17		
	8-16GR		
	9-16GR		
	10-16GR		
	11-16GR		
	12-9 GR		
	13-17GR		
	17-16GR		
	18-16GR		
	19-16GR		
	20-9 GR		
	21-9 GR		
	22-9 GR		
	23-16GR		
	24-17GR		
	26-8		
NATURAL DUCK	6-15GR		APPROVED
	7-15GR		APPROVED
	9-15GR		APPROVED
	14-15GR		APPROVED
STAGECOACH	16-26		LOCATION BUILT
	17-25		APPROVED
	19-33		APPROVED
	20-7		WO USGS APPROVAL, APD SENT 12-17-79, INSP.3-11-80
	21-8		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CWU FEDERAL	1-4		APPROVED
	1-5		WO USGS APPROVAL, APD SENT 12-17-79, INSP.2-12-80
CHAPITA WELLS	42-13		LOCATION BUILT, SURFACE SET
	49-25		WO USGS APPROVAL, APD SENT 5-15-80
	50-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	51-32		LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33		WO USGS APPROVAL, APD SENT 5-15-80
	53-33		WO USGS APPROVAL, APD SENT 5-15-80
	54-34		WO USGS APPROVAL, APD SENT 5-15-80
	55-20		PERMISSION TO STAKE REQUESTED 6-5-80
	56-29		PERMISSION TO STAKE REQUESTED 6-5-80
	57-29		PERMISSION TO STAKE REQUESTED 6-5-80
	58-19		PERMISSION TO STAKE REQUESTED 6-5-80
UMMIT COUNTY	1-4		WO STATE APPROVAL, APD SENT 5-16-80

VERNAL DISTRICT

LOCATION STATUS

NBU	48-29B	WOCU
STAGECOACH	18-17	WOCU
CWU	43-11	WOCU
DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURFACE SET
	12-9 GR	APPROVED
	13-17GR	APPROVED
	17-16GR	APPROVED
	18-16GR	APPROVED
	19-16GR	APPROVED
	20-9 GR	APPROVED
	21-9 GR	APPROVED
NATURAL DUCK	6-15GR	APPROVED
	7-15GR	APPROVED
	8-15GR	LOCATION BUILT, SURFACE SET
	9-15GR	APPROVED
	14-15GR	APPROVED
STAGECOACH	16-26	LOCATION BUILT
	17-25	APPROVED
	19-33	APPROVED
	20-7	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 3-11-80
	21-8	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
WU FEDERAL	1-4	APPROVED
WU FEDERAL	1-5	WO USGS APPROVAL, NID SENT 12-17-79, INSP. 2-12-80
WU	42-13	LOCATION BUILT, SURFACE SET
	48-19	LOCATION BUILT
	49-25	STAKED
	50-32	STAKED
	51-32	STAKED
	52-33	STAKED
	53-33	STAKED
	54-34	STAKED

VERNAL DISTRICT  
APRIL 7, 1980  
PAGE NO. 7

LOCATION STATUS

✓NBU 48-29B	WOCU
✓STGU 18-17	WOCU
✓CWU 43-11	WOCU
✓CWU 46-30	WOCU
✓ND 5-15GR	WOCU
✓CWU 42-13	Location Built, surface set
✓ 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built, surface set
12-9GR	Approved
13-17GR	Approved
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
18-16GR	WO USGS approval, NID sent 12-13-79, inspected 3-11-8
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-8
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-8
NATURAL DUCK	
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-8
7-15GR	Approved
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
✓STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
20-7	WO USGS approval, NID sent 12-17-79, inspected 3-11-8
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-8
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-8

VERNAL DISTRICT

MARCH 7, 1980

PAGE NO. 2

<u>NBU 9-32GR</u>	Pumped 3 BO, 10 BW in 24 hrs, 80% WC, TP-30, CP-10, 8 X 64 SPMXL, no gas vented
<u>NBU 28-4B</u>	Flowed 30 MCF in 24 hrs, 48/64 choke, TP-750, CP-750, 625 Back PSI
<u>NBU 54-2B</u>	Flowed 876 MCF in 24 hrs, 10/64 choke, TP-2100, CP-2100, 0 BC, 0 BW
<u>NBU 39-28B</u>	SI TP-700, CP-1000, SI 24 hrs
<u>NBU 47-27B</u>	Open to pit, TP-0, CP-1450, open to pit 192 hrs
<u>NBS 1-32G</u>	SI TP-2130, CP-pkr, SI 72 hrs
<u>NBU 41-34B</u>	SI TP-1100, CP-1640, SI 120 hrs
<u>EGNAR #1</u>	1400 MCF, 0 BC, TP-700, LP-590, 68 <sup>0</sup>

LOCATION STATUS

NBU 48-29B	WOCU
STGU 18-17	WOCU
CWU 43-11	WOCU
CWU 46-30	WOCU
CWU 42-13	Location built, surface set
<b>CWU</b> 48-19	Location built
DUCK CREEK 4-17	Location built
8-16GR	Location built
9-16GR	Location built
10-16GR	Location built
11-16GR	Location built
12-9GR	Approved
13-17GR	Approved
14-16GR	Building location
15-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
16-16GR	Approved
17-16GR	WO USGS approval, NID sent 12-13-79
18-16GR	WO USGS approval, NID sent 12-13-79
19-16GR	WO USGS approval, NID sent 12-13-79, inspected 2-11-80
20-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
21-9GR	WO USGS approval, NID sent 12-13-79, inspected 2-12-80
NATURAL DUCK 5-15GR	Approved
6-15GR	WO USGS approval, NID sent 12-11-79, inspected 2-11-80
7-15GR	WO USGS approval, NID sent 12-11-79, inspected 1-7-80
8-15GR	WO USGS approval, NID sent 3-4-80
9-15GR	WO USGS approval, NID sent 3-4-80
14-15GR	Approved
STAGECOACH 16-26	Location built
17-25	Approved
19-33	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
20-7	WO USGS approval, NID sent 12-17-79
21-8	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
CWU FED 1-4	WO USGS approval, NID sent 12-17-79, inspected 2-12-80
1-5	WO USGS approval, NID sent 12-17-79, inspected 2-12-80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.  
U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe-Surface

7. UNIT AGREEMENT NAME

Duck Creek

8. FARM OR LEASE NAME

11-16GR

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

DC-Green River

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 16, T9S, R20E

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

864' FWL & 968' FSL (SW $\frac{1}{4}$ SW $\frac{1}{4}$ )

14. PERMIT NO.

43-047-30626

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4780' Natural G.L.

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Spud ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 $\frac{1}{2}$ " hole @ 10:00 A.M. 10-3-80, set 9 5/8" csg (5 jts.) @ 204' G.L., cemented w/200 sx "G" cement. Spudded by Jacobs Drilling Rig #2.

Reported to Teresa w/USGS, SLC, 9:45 A.M. 10-6-80

18. I hereby certify that the foregoing is true and correct

SIGNED

Lonnie Nelson

TITLE Engineering Clerk

DATE 10-6-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NDC 40-30 cont

5218'

5337'

6' above shoe 5692'

Mud cost \$17,500  
AFE (csg pt) \$200,000  
Cost (csg pt) \$160,606  
CUM cost \$227,580

DC 11-16GR (DW-OIL)  
Duck Creek Field  
Uintah County, Utah  
5215' Green River  
Jacobs #2  
Belco WI 100%

204' GL (0') 1. Drilling out surface @ 7:00 a.m.  
AFE (csg pt) \$179,000  
CUM cost \$31,564

CWU 42-13 (DW-GAS)  
Chapita Wells Unit  
Uintah County, Utah  
6272' Wasatch  
Chandler & Assoc #1  
Belco WI 100%

200' (0') 1. MIRT.  
AFE (csg pt) \$214,000  
CUM cost \$30,000

WAITING ON COMPLETION

- ✓ Natural Duck 6-15
- ✓ Natural Duck 9-15
- ✓ Duck Creek 18-16

COMPLETIONS

CWU 52-33 (DW-GAS)  
Chapita Wells Unit  
Uintah County, Utah  
7945' PBTD (Mesaverde)  
NL Well Service  
Belco WI 100%

SI. Report #12.  
Sun Oil Tool ran BH press test gradient on trip out; BH press after 24 hrs 2994 psi @ 174°. Inc approx 124 psi/hr w/no peak observed. Gradient indicates fluid level @ approx 6060'. Tubing press @ 4:30 p.m. 10/2/80, 2112 psi. This a.m.: TP-2500, CP-0.  
AFE (comp) \$539,000  
CUM cost \$504,467

NBU 34-Y (DW-OIL)  
Natural Buttes Field  
Uintah County, Utah  
5080' PBTD (Green River)  
Utah Well Service  
Belco WI 100%

Swab Testing. Report #6.  
Made 7 swab runs for 3¼ bbls, initial fluid level @ 4000'. Pulled 2½ bbls on last 3 runs, 75% wtr 22500, 25% crude @ API gravity 37 @ 120°. This a.m.: Pulled ½ bbls from seat nipple, 85% water @ 25,000 ch, 15% crude, gravity 35 @ 140°. AFE (comp) \$299,000  
CUM cost \$85,184

3

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	✓11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	LOCATION BUILT
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	✓42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT
	56-29	WO USGS PERMIT
	57-29	WO USGS PERMIT
	58-19	WO USGS PERMIT



12

LOCATION STATUS:

DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	11-16GR	LOCATION BUILT, SURF SET
	12-9 GR	PERMITTED
	13-17GR	PERMITTED
	17-16GR	PERMITTED
	18-16GR	LOCATION BUILT, SURF SET
	19-16GR	PERMITTED
	20-9 GR	PERMITTED
	21-9 GR	PERMITTED
	22-9 GR	STAKED
	23-16GR	STAKED
	24-17GR	STAKED
	26-8 GR	STAKED
NATURAL DUCK	6-15GR	PERMITTED
	7-15GR	PERMITTED
	9-15GR	BUILDING LOCATION
	10-21GR	STAKED
	11-21GR	STAKED
	12-21GR	STAKED
	13-21GR	STAKED
	14-15GR	PERMITTED
STAGECOACH	16-26	LOCATION BUILT
	17-25	PERMITTED
	19-33	PERMITTED
	20-7	PERMITTED
	21-8	PERMITTED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	PERMITTED
CHAPITA WELLS	42-13	LOCATION BUILT, SURF SET
	49-25	WO USGS PERMIT
	50-32	PERMITTED
	51-32	PERMITTED
	52-33	BUILDING LOCATION
	53-33	WO USGS PERMIT
	54-34	WO USGS PERMIT
	55-20	WO USGS PERMIT, APD SENT 7-17-80
	56-29	WO USGS PERMIT, APD SENT 7-17-80
	57-29	WO USGS PERMIT, APD SENT 7-17-80
	58-19	WO USGS PERMIT, APD SENT 7-17-80
SUMMIT CO.	1-4	WO STATE PERMIT

LOCATION STATUS:

CWU	48-19	WOCU
DUCK CREEK	4-17	LOCATION BUILT
	8-16GR	LOCATION BUILT
	9-16GR	LOCATION BUILT
	10-16GR	LOCATION BUILT
	✓11-16GR	LOCATION BUILT, SURFACE SET
	12-9 GR	APPROVED
	13-17GR	APPROVED
	17-16GR	APPROVED
	18-16GR	APPROVED
	19-16GR	APPROVED
	20-9 GR	APPROVED
	21-9 GR	APPROVED
	22-9 GR	PERMISSION TO STAKE REQUESTED 6-4-80
	23-16GR	PERMISSION TO STAKE REQUESTED 6-4-80
	24-17GR	PERMISSION TO STAKE REQUESTED 6-4-80
	26-8 GR	PERMISSION TO STAKE REQUESTED 6-4-80
NATURAL DUCK	6-15GR	APPROVED
	7-15GR	APPROVED
	9-15GR	APPROVED
	14-15GR	APPROVED
STAGECOACH	16-26	LOCATION BUILT
	17-25	APPROVED
	19-33	APPROVED
	20-7	APPROVED
	21-8	APPROVED
CWU FEDERAL	1-4	LOCATION BUILT
	1-5	APPROVED
CHAPITA WELLS	✓42-13	LOCATION BUILT, SURFACE SET
	49-25	WO USGS APPROVAL, APD SENT 5-15-80
	50-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	51-32	LOCATION APPROVED, WO BLM ACCESS ROAD APPROVAL
	52-33	WO USGS APPROVAL, APD SENT 5-15-80
	53-33	WO USGS APPROVAL, APD SENT 5-15-80
	54-34	WO USGS APPROVAL, APD SENT 5-15-80
	55-20	PERMISSION TO STAKE REQUESTED 6-5-80
	56-29	PERMISSION TO STAKE REQUESTED 6-5-80
	57-29	PERMISSION TO STAKE REQUESTED 6-5-80
	58-19	PERMISSION TO STAKE REQUESTED 6-5-80
SUMMIT CO.	1-4	WO STATE APPROVAL, APD SENT 5-16-80

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-41367
2. NAME OF OPERATOR BELCO PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME SURFACE * UTE TRIBE
3. ADDRESS OF OPERATOR P. O. BOX X, VERNAL, UTAH 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 864' FWL & 968' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$		8. FARM OR LEASE NAME DUCK CREEK
14. PERMIT NO. 43-047-30626		9. WELL NO. 11-16GR
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4780' Natural G.L.		10. FIELD AND POOL, OR WILDCAT DC-Green River
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T9S, R20E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) STATUS <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 1/2" hole 10-3-80 w/Jacobs Rig #2, drilled 12 1/2" hole to 204'.  
Drilled 8 3/4" hole from 204' G.L. to 5007' TD. TD reached 10-14-80.

STATUS 10-31-80 \* WAITING ON COMPLETION UNIT.

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lonnie Nelson*  
Lonnie Nelson  
(This space for Federal or State office use)

TITLE Engineering Clerk

DATE 11-1-80

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR  
BELCO PETROLEUM CORPORATION
3. ADDRESS OF OPERATOR  
P. O. BOX X, VERNAL, UTAH 84078
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 864' FWL & 968' FSL SW/SW  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input checked="" type="checkbox"/>
	WELL STATUS	X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

STATUS 11-30-80:

Waiting on Completion Unit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Lonnie Nelson TITLE ENG. CLERK DATE 12-1-80  
LONNIE NELSON

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5

✓ NDC 40-30GR cont

HP used 662. HOWCO cost \$2080.  
Open tbg to pit after 20 mins SI. Flowed back  
2½ bbls. Swab report: Made 9 runs in 7 hrs.  
Recovered 44½ bbls of D&C. Pulled from SN 7th  
run, rec 1½ bbls w/light gas cut. Made run  
@ 3:30 p.m., pulled 2½ bbls D&C, no crude.  
Made run @ 5:00 p.m., pulled 1½ bbls D&C, no crude.  
BLR 96 BLTR 97 Left tbg open to 400 bbl tank  
overnight, no fluid. This a.m., TP-0, CP-0,  
FL @ 3400', pulled 9 bbls of D&C.  
AFE (comp) \$477,000  
CUM cost \$251,137

✓ DC 11-16GR (DW-OIL)  
Duck Creek Field  
Uintah County, Utah  
5003' PBDT (Green River)  
Utah Rental Tool  
Belco WI 100%

POH. Report #2  
Unload, tally & pick up tbg. TIH w/4 7/8" bit  
and 5½" csg scraper to PBDT @ 5003' KB. Displace  
hole w/110 bbls D&C. BLTR 110 BLR 0  
AFE (comp) \$489,000  
CUM cost \$206,704

✓ ND 6-15GR (DW-OIL)  
Natural Duck Field  
Uintah County, Utah

Production. Report #14  
Cost correction.  
AFE (comp) \$451,000  
CUM cost \$355,438

✓ NBU 34-Y (DW-OIL)  
Natural Buttes Field  
Uintah County, Utah  
4800' PBDT (Green River)  
M&R Well Service  
Belco WI 100%

Hang well on.  
Killed well w/D&C. TIH w/pump and rods, seated  
pump and SI with 1½ polish rod & stuffing box.  
ROD DETAIL:

10	7/8" Rods
110	3/4" Rods
56	7/8" Rods
1	7/8" x 4' Poney
	1¼ x 22' Polish Rod

Pump Installed: NS 901 2 x 1½ x 16 x 5  
AFE (comp) \$299,000  
CUM cost \$247,505

#### OUTSIDE OPERATED

11-12-80  
SIP from 12:00 a.m. to 7:00 a.m., 25#, H<sub>2</sub>O level  
was at surface, swab 8 hrs, rec 30 BW, 2700 BW  
left to recover.

✓ LOVE UNIT A1-18 (DW-GAS)  
Natural Buttes Field  
Uintah County, Utah  
6400' Mesaverde  
Cotton Petroleum  
Belco WI 33.33%

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPL. E\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R3555.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

BELCO PETROLEUM CORPORATION

789-0790

3. ADDRESS OF OPERATOR

P. O. BOX X, VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 864' FWL & 968' FSL SW $\frac{1}{4}$ SW $\frac{1}{4}$ 

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

43-047-30626

DATE ISSUED

9-28-79

5. LEASE DESIGNATION AND SERIAL NO.

U-41367

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SURFACE\*UTE TRIBE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DUCK CREEK

9. WELL NO.

11-16GR

10. FIELD AND POOL, OR WILDCAT

DUCK CREEK\*GREEN RIVER

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SECTION 16, T9S, R20#

12. COUNTY OR PARISH

UINTAH

13. STATE

UTAH

15. DATE SPUDDED

10-3-80

16. DATE T.D. REACHED

10-14-80

17. DATE COMPL. (Ready to prod.)

12-24-80

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

4780 GL

19. ELEV. CASINGHEAD

4782'

20. TOTAL DEPTH, MD &amp; TVD

5007'

21. PLUG, BACK T.D., MD &amp; TVD

4979'

22. IF MULTIPLE COMPL., HOW MANY\*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

GREEN RIVER 4845-4955'

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL-FDC-CNL GR w/caliper

27. WAS WELL CORED

NO

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#/ft	204'	12 1/2	200 sx "G"	none
5 1/2	17#/ft	5001	8 3/4	820 sx 50-50 Poz.	none

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8	4956.76 KB	

## 31. PERFORATION RECORD (Interval, size and number)

4845-47  
4852-54  
4936-38  
4953-55

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4845-4854'	547 bbls treated fluid
	23,000# sand
4936-4955'	135 bbls treated fluid
	5,410# sand

33.\*

DATE FIRST PRODUCTION

12-22-80

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

12-24-80

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

80

GAS—MCF.

21

WATER—BBL.

TSTM

GAS-OIL RATIO

262 cf/bbl

FLOW. LOGGING PRESS.

10

CASING PRESSURE

50

CALCULATED 24-HOUR RATE

OIL—BBL.

80

GAS—MCF.

21

WATER—BBL.

TSTM

OIL GRAVITY-API (CORR.)

36 @ 60°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Rick Schatz

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

J. C. Ball

TITLE

District Engineer

DATE

12-29-80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Uinta Green River	Surface 1710'	

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
DIVISION OF OIL, GAS & MINING

6 BELCO PETROLEUM CORPORATION  
DAILY DRILLING REPORT  
Friday, December 12, 1980

VERNAL DISTRICT

DEVELOPMENT WELLS

DC 24-17GR (DW-OIL)  
Duck Creek Field  
Uintah County, Utah  
TD 5067' Green River  
Jacobs Rig #2  
Belco WI 100%

5050' (180") 11. Drilling, Green River.  
Drld 180' in 24 hrs.  
Bit #2, 8 3/4", F-4, 3 16/32, 3900' in 194 hrs.  
PP-800 WT-40 RPM-70  
Mud prop: MW-10.2 VIS-31 WL-8.0 Chl-110,000  
BG-15 CG-25

Drldg Brks:  
4831-4837' (6') 5.5-2.5-6.0 150/50  
SS 100% Gld Flo, Gd Gld St Ct.  
AFE (csg pt) \$181,000  
CUM cost \$118,171

CWU 49-25 (DW-GAS)  
Chapita Wells Unit  
Uintah County, Utah  
TD 7477' Wasatch  
Chandler & Assoc #1  
Belco WI 100%

1911' (466') 4. Drilling, Green River.  
Drld 466' in 23 1/2 hrs, dev @ 1881', 1<sup>o</sup>.  
Bit #1, 8 3/4", F-4, 3 14/32, made 1739' in 63 3/4 h  
PP-900 WT-20 RPM-63  
Mud prop: Water  
AFE (csg pt) \$334,000  
CUM cost \$71,724

WAITING ON COMPLETION

95 208 #16  
Duck Creek 8-16GR  
Duck Creek 17-16GR  
Duck Creek 20-9GR  
White River 42-34  
Chapita Wells 42-13

IL GAS & MINING

COMPLETIONS

✓ DC 11-16GR (DW-OIL)  
Duck Creek Field  
Uintah County, Utah  
4979' PBTD (Green River)  
Utah Well Service  
Belco WI 100%

Running rods. Report #23.  
POH, TIH w/production string, land on solid donut  
(4957') w/12,000# tension. TIH w/pump, stinger,  
screen & 250' of 1" rods. Open tbg & csg to  
400 bbl tank, SDFN.

TUBING DETAIL:

Mud Anchor	31.60
Perf Sub	6.00
Seat Nipple	.80
4 Jts 2 7/8"	126.68
Baker Anchor	3.00
151 Jts 2 7/8"	4780.68'
KB	8.00
TOTAL	4956.76'

AFE (comp) \$331,137  
CUM cost \$489,000

DC 40-30GR (DW-OIL)  
Duck Creek Field  
Uintah County, Utah

Swabbing Well. REport #18.  
Made 8 runs in 8 hrs, swabbed 4 bbls crude oil,  
TP- 0, CP-pkrFL @ 4800', well wouldn't flow after



**ENRON**  
**Oil & Gas Company**

020930

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

February 4, 1987

RECEIVED  
FEB 06 1987

Ms. Tammy Searing  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

Dear Ms. Searing,

To confirm our recent telephone conversation, effective December 31, 1986 Belco Development Corporation was merged with Enron Oil & Gas Company, a Delaware Corporation, the surviving corporate entity (Utah State I.D. Number N0401). Please adjust your records to reflect such change.

Also, please find enclosed a copy of the 1987 Return for Assessment which lists wells in the state of Utah which Belco Development Corporation had an interest.

If you have any questions, you may call me at 713-853-5518.

Very truly yours,



John Thomas  
Governmental Royalties & Taxes

ENCLOSURE

cc: Don Fox

UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)Page 6 of 10

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BELCO DEVELOPMENT CORP  
P O BOX X  
VERNAL UT 84078  
ATTN: CATHERINE ANDERSON

Utah Account No. N0101Report Period (Month/Year) 1 / 87Amended Report ☐

Well Name	Producing	Days	Production Volume	Gas (MSCF)	Water (BBL)
API Number	Entity	Location	Zone	Oil (BBL)	
X STAGECOACH U 21-8					
X 4304730659 04920 09S 22E 8	WSTC	✓			
X STAGECOACH U 22-17					
X 4304731299 04920 09S 22E 17	WSTC	✓			
X STAGECOACH U 10-23					
X 4304720163 04925 08S 21E 23	GRRV	✓			
X DUCKCREEK 1-16G					
X 4304730326 04930 09S 20E 11	WSTC	✓			
X DUCKCREEK 2-10G					
X 4304730434 04935 09S 20E 10	WSTC	✓			
X DUCKCREEK 3-16GR					
X 4304730476 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 5-16GR					
X 4304730523 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 6-16GR					
X 4304730540 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 7-16GR					
X 4304730541 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 11-16GR					
X 4304730626 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 10-16GR					
X 4304730627 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 8-16GR					
X 4304730628 04940 09S 20E 16	GRRV	✓			
X DUCKCREEK 15-16GR					
X 4304730649 04940 09S 20E 16	GRRV	✓			
TOTAL					

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Telephone

Authorized signature

PLEASE COMPLETE FORMS IN BLACK INK

# ENRON

## Oil & Gas Company

P.O. Box X, Vernal, Utah 84078, Telephone (801) 789-0790

February 16, 1987

State of Utah  
Division of Oil, Gas & Mining  
355 W. North Temple  
Salt Lake City, Utah

RECEIVED  
FEB 20 1987

Attention: Ron Firth

DIVISION OF  
OIL, GAS & MINING

Dear Mr. Firth:

This is to advise that Enron Oil and Gas has acquired the assets of the following companies:

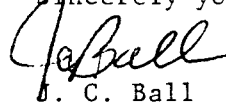
Belco Development Corporation  
Belco Petroleum - North America, Inc.  
BelNorth Energy Corporation  
BelNorth Petroleum Corporation  
FEC Offshore Inventory Company  
Florida Exploration Company  
HNG Exploration Company  
HNG Fossil Fuels Company  
HNG Oil Company  
HNG Oil (Sumatra) Inc.  
IN Holdings, Inc.  
InterNorth Exploration and Production Division  
Ocelot Oil Company  
Smitheastern Exploration Company

It is requested that all leases and well names be changed to reflect the new names. A list of affected lease numbers and well names is attached. Also, the bonding should be transferred to Enron Oil and Gas. Enron Oil and Gas Company, A Delaware Corporation, is wholly owned by Enron Corporation.

It is requested that 90 days be granted to have all the wells signs changed.

Also, attached is legal evidence of this ownership. If there are any questions or other information is needed please contact J. C. Ball at 789-0790 in the Vernal Office.

Sincerely yours,



J. C. Ball  
District Superintendent

JCB:jl

cc A. C. Morris  
D. Weaver  
File  
J. C. Ball  
D. Wright

Part of the Enron Group of Energy Companies

Page 2

cc: Bureau of Land Management - Utah  
Bureau of Land Management - Colorado  
Bureau of Land Management - New Mexico  
State of Utah  
State of Colorado  
State of New Mexico

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-41367 102622

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe Surface

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Duck Creek

9. WELL NO.

11-16

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 16, T9S, R20E

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ENRON OIL & GAS

3. ADDRESS OF OPERATOR

P. O. Box 1815, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

864' FWL & 968' FSL

SW/SW

14. PERMIT NO.

43-047-30626

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4780' NGL

DIVISION OF  
OIL, GAS & MINING

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. FOR THE PURPOSE OF COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

This well was turned to production after being shut-in for ninety days.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Superintendent

DATE 10-16-87

(This space for Federal or State office use)

APPROVED BY

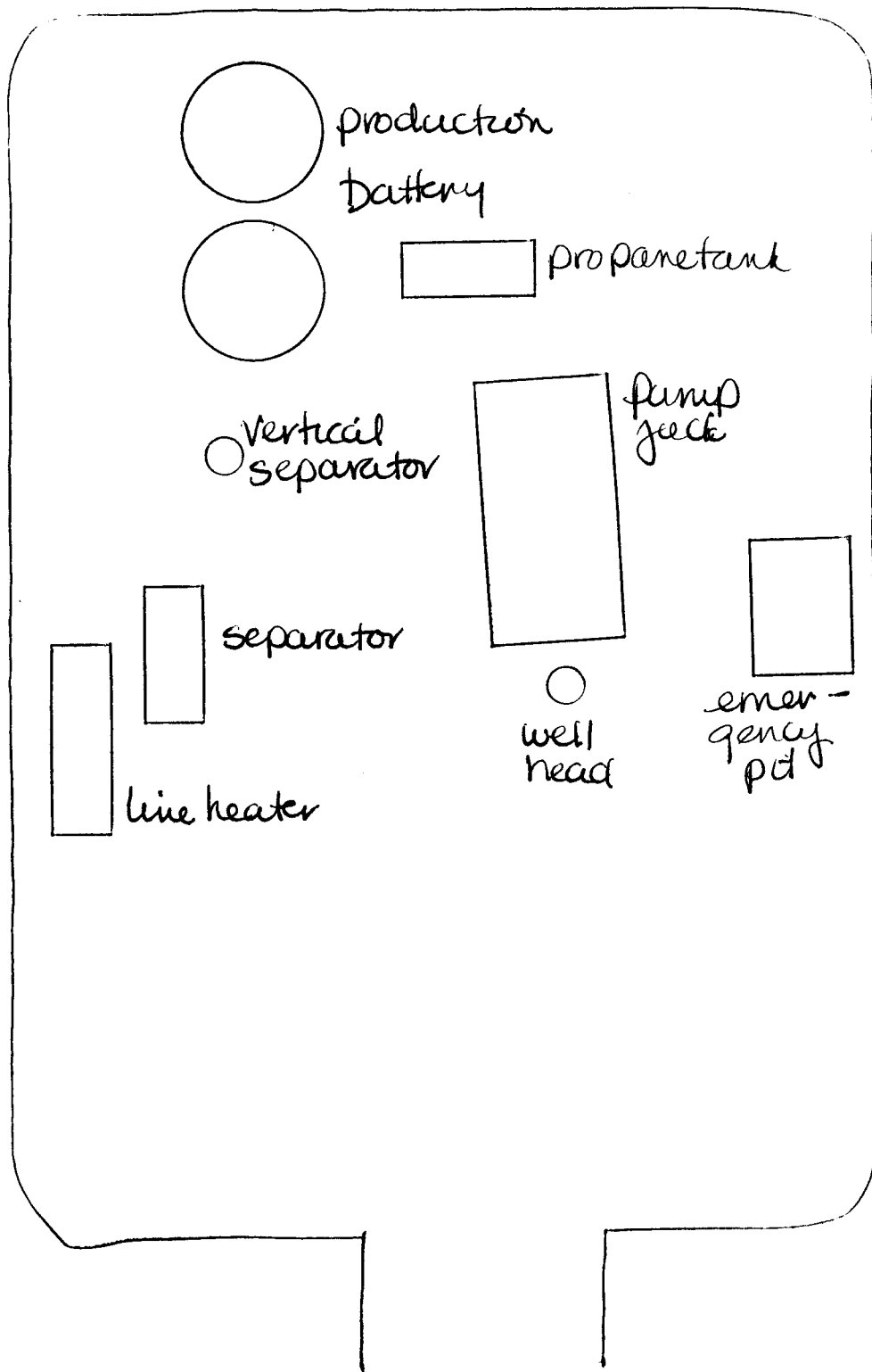
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Duck Creek 11-166R Sect 16, T9S, R20E Drubly 1/4/89



**ENRON**  
**Oil & Gas Company**

P.O. Box 1815 Vernal, UT 84078 (801) 789-0790

May 22, 1990

RECEIVED  
MAY 25 1990

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
Vernal District  
170 South 500 East  
Vernal, Utah 84078

RE: Gas Venting on Oil Wells  
Duck Creek 11-16  
Natural Duck 1-15, 3-15, 4-21,  
5-15, 6-15 and 10-21

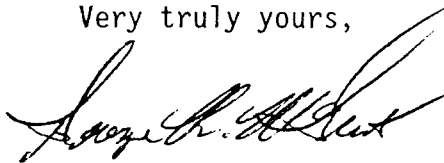
Attn: Ed Forsman

Dear Mr. Forsman:

Attached please find a Sundry Notice for the venting of gas on the subject oil wells beginning at 12:00 Noon 5/16/90 thru 5/21/90. The wells and amount of gas vented is listed on the Sundry Notice. Verbal approval was obtained from you on 5/15/90.

If you require further information, please contact me.

Very truly yours,



George McBride  
Production Foreman

GM/lw  
/0908mm/

cc: File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. NAME OF OPERATOR

Enron Oil & Gas Co.

2. ADDRESS OF OPERATOR

P.O. Box 1815, Vernal, Utah 84078

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

14. PERMIT NO.

43-047-30626

15. ELEVATIONS (Show whether DF, BT, GR, etc.)

6. LEASE DESIGNATION AND SERIAL NO.

7. INDIAN ALLOTTEE OR TRIBE NAME

Ute Tribal Surface

8. UNIT AGREEMENT NAME

Duck Creek/Natural Duck

9. FARM OR LEASE NAME

10. WELL NO.

Various  
Duck Creek/Natural Duck

11. FIELD AND POOL, OR WILDCAT

12. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 8, 15 & 21

T9S, R20E

13. COUNTY OR PARISH

Uintah

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER Casing

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Gas venting on Oil Wells

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is to report the venting of gas on various Duck Creek and Natural Duck Wells of Enron Oil & Gas Co. beginning at 12:00 Noon 5-16-90 thru 5/21/90. The wells and amount of gas vented are listed below. Verbal approval was obtained from Ed Forsman with the Vernal District Office of the Bureau of Land Management on 5/15/90/

Natural Duck 1-15 & Natural Duck 6-15	315 MCF
Natural Duck 3-15 & Natural Duck 5-15	155 MCF
Natural Duck 4-21 & Natural Duck 10-21	388 MCF
✓ Duck Creek 11-16	280 MCF

18. I hereby certify that the foregoing is true and correct

SIGNED

Linda L. White

TITLE

Sr. Admin. Clerk

DATE

5-22-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions)  
Form 2160

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. NAME OF OPERATOR ENRON OIL & GAS COMPANY	3. ADDRESS OF OPERATOR P. O. BOX 1815, VERNAL, UTAH 84078	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	5. WELL NO. VARIOUS DUCK CREEK/NATURAL DUCK	6. FIELD AND POOL OR WILDCAT	7. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SEC 8, 15 & 21, 16 T9S, R20E	8. COUNTY OR PARISH UINTAH	9. STATE UTAH
10. PERMIT NO.	11. ELEVATIONS (Show whether DF, HT, GR, etc.)		12. COUNTY OR PARISH 13. STATE					

14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. DES. REPT. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

THIS IS TO REPORT THE VENTING OF GAS ON VARIOUS DUCK CREEK AND NATURAL DUCK WELLS OF ENRON OIL & GAS COMPANY. WELLS VENTED A FEW HOURS ON 11-7-90 and 11-8-90.

NATURAL DUCK 1-15 & 6-15  
NATURAL DUCK 3-15 & 5-15  
NATURAL DUCK 4-21 & 10-21  
DUCK CREEK 11-16

47 MCF  
298 MCF  
56 MCF  
54 MCF

16. I hereby certify that the foregoing is true and correct

SIGNED Carol Hatch TITLE PRODUCTION ANALYST DATE 12-4-90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# ENRON

## OIL & GAS COMPANY

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

January 6, 1993

RECEIVED  
JAN 07 1993

Mr. Ronald J. Firth  
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

RE: DUCK CREEK 11-16 GR  
SWSW Sec. 16, T9S, R20E S.L.B.&M  
Uintah County, Utah  
LEASE NO. U-41367

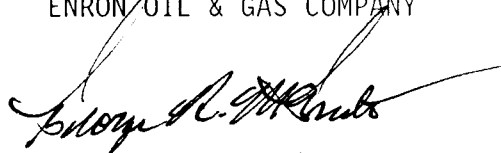
Attn: Mr. Ronald J. Firth

Dear Mr. Firth:

Attached please find an Annual Status Report Sundry Notice on subject well.

If you require further information concerning this matter, please contact this office.

Very truly yours,  
ENRON OIL & GAS COMPANY



George R. McBride  
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District  
Curt Parsons  
Doug Weaver/Toni Miller  
Suzanne Saldivar - Houston - EB2369  
Diane Cross - Houston - EB2370  
File

/lwSundry

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-41367
2. Name of Operator: Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name: Ute Tribal Surface
3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 801-789-0790	7. Unit Agreement Name: DUCK CREEK
4. Location of Well Footages: 864' FWL & 968' FSL QQ, Sec., T., R., M.: SW/SW Sec. 16, T9S, R20E	8. Well Name and Number: Duck Creek 11-16
	9. API Well Number: 43-047-30626
	10. Field and Pool, or Wildcat: Duck Creek
	County: Uintah State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit In Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS REPORT 12/31/92: SI UNECONOMICAL TO PRODUCE

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JAN 6 7 1993

ENRON

13.  
Name & Signature: Linda L. Wall Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SEP 07 1993

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bishop Petroleum Corporation

3. Address and Telephone No.

1580 Lincoln Street, Suite 880, Denver, Colorado 80203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) (303) 863-7800

864' FWL & 968' FSL; SW $\frac{1}{4}$ SW $\frac{1}{4}$   
Section 16-T9S-R20E

5. Lease Designation and Serial No.

U-41367

6. If Indian, Allottee or Tribe Name

Ute Tribal Surface

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Duck Creek 11-16GR

9. API Well No.

43-047-30626

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On July 15, 1993, but effective September 1, 1992, Enron Oil & Gas Company assigned all of its right, title and interest in the above-described well to Bishop Petroleum Corporation.

Please be advised that Bishop Petroleum Corporation is now considered to be the operator of the Duck Creek 11-16GR Well; SW/4SW/4 of Section 16, Township 9 South, Range 20 East; Lease U-41367; Uintah County, Utah; and is responsible under the terms and conditions of the Lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Bond No. UT0948.

RECEIVED

JUL 15 1993

14. I hereby certify that the foregoing is true and correct.

Signed

Title President

Date 7-15-93

(This space for Federal or State office use)

Approved by IS HOWARD B. CLEAVINGER II  
Conditions of approval, if any:

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

Date SEP 02 1993

# ENRON

## Oil & Gas Company

1801 California Street, Suite 3400, Denver, Colorado 80202 (303) 293-2525

September 10, 1993

RECEIVED  
SEP 13 1993

Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

Attention: Ms. Lisha Cordova

RE: Change of Operator  
Duck Creek and Natural Duck Wells  
Uintah County, Utah  
K0034064

Ladies and Gentlemen:

This letter will confirm that Enron Oil & Gas Company assigned all of its right, title and interest in and transferred operatorship of the following described wells to Bishop Petroleum Corporation effective September 1, 1992:

<u>Well Name</u>	<u>Description</u>	<u>API Well No.</u>
Duck Creek 11-16GR	SW/4SW/4 of Sec. 16-9S-20E	43-047-30626
Natural Duck 1-15GR	NE/4SW/4 of Sec. 15-9S-20E	43-047-30393
Natural Duck 6-15GR	NW/4SW/4 of Sec. 15-9S-20E	43-047-30647
Natural Duck 3-15GR	SW/4SE/4 of Sec. 15-9S-20E	43-047-30556
Natural Duck 5-15GR	SE/4SW/4 of Sec. 15-9S-20E	43-047-30646
Natural Duck 4-21GR	NE/4NE/4 of Sec. 21-9S-20E	43-047-30557
Natural Duck 10-21GR	NW/4NE/4 of Sec. 21-9S-20E	43-047-30769
Duck Creek 26-8GR	NE/4SE/4 of Sec. 8-9S-20E	43-047-30784
Duck Creek 15-16GR	SE/4SW/4 of Sec. 16-9S-20E	43-047-30649
Duck Creek 6-16GR	NE/4SW/4 of Sec. 16-9S-20E	43-047-30540
Duck Creek 5-16GR	SW/4SE/4 of Sec. 16-9S-20E	43-047-30523
Duck Creek 3-16GR	NE/4SE/4 of Sec. 16-9S-20E	43-047-30476
Natural Duck 12-21GR	NW/4NW/4 of Sec. 21-9S-20E	43-047-30771
Natural Duck 11-21GR	NE/4NW/4 of Sec. 21-9S-20E	43-047-30770
Natural Duck 8-15GR	SW/4NW/4 of Sec. 15-9S-20E	43-047-30679
Natural Duck 9-15GR	NW/4NW/4 of Sec. 15-9S-20E	43-047-30680
<del>Duck Creek 18-16</del>	<del>SE/4NW/4 of Sec. 16-9S-20E</del>	<del>43-047-30655</del> <i>see separate change.</i>
Natural Duck 2-15GR	SW/4SW/4 of Sec. 15-9S-20E	43-047-30555

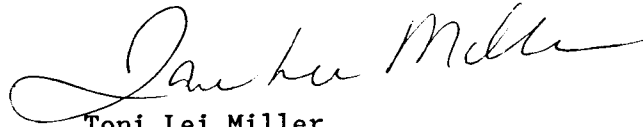
A copy of the federal-form sundry notice pertaining to the change of operator of the Natural Duck 12-21GR well is enclosed. It is our understanding that you have copies of the federal-form sundry notices pertaining to the change of operator of the others.

Division of Oil, Gas and Mining  
September 10, 1993  
Page 2 of 2

If you have any questions or need anything further from Enron Oil & Gas Company, please don't hesitate to contact the undersigned.

Yours very truly,

ENRON OIL & GAS COMPANY



Toni Lei Miller  
Project Landman

TLM/dac  
Enclosure  
11825T

cc: Bishop Petroleum Corporation

1-EC	7-SJ
2-DT	8-FILE
3-VLC	
4-RJE	
5-EC	
6-PL	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-92)

TO (new operator)	<u>BISHOP PETROLEUM CORP</u>	FROM (former operator)	<u>ENRON OIL &amp; GAS CO</u>
(address)	<u>1580 LINCOLN ST STE 880</u>	(address)	<u>PO BOX 250</u>
	<u>DENVER, CO 80203</u>		<u>BIG PINEY, WY 83113</u>
	<u>phone (303) 863-7800</u>		<u>phone (307) 276-3331</u>
	<u>account no. N 1245</u>		<u>account no. N 0401</u>

Well(s) (attach additional page if needed):

Name: <del>DUCKCREEK</del> <u>11-16GR/GRRV</u>	API: <u>43-047-30626</u>	Entity: <u>10727</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U41367</u>
Name: <u>NATURAL DUCK 5-15/GRRV</u>	API: <u>43-047-30646</u>	Entity: <u>5055</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U0578A</u>
Name: <u>NATURAL DUCK 6-15/GRRV</u>	API: <u>43-047-30647</u>	Entity: <u>5055</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U014486</u>
Name: <u>DUCKCREEK 15-16GR/GRRV</u>	API: <u>43-047-30649</u>	Entity: <u>10730</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U38399</u>
Name: <u>DUCKCREEK 18-16GR/GR WS</u>	API: <u>43-047-30655</u>	Entity: <u>5000</u>	Sec <u>16</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U38399</u>
Name: <u>NATURAL DUCK 8-15/GRRV</u>	API: <u>43-047-30679</u>	Entity: <u>5085</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U014486</u>
Name: <u>NATURAL DUCK 9-15/GRRV</u>	API: <u>43-047-30680</u>	Entity: <u>5085</u>	Sec <u>15</u> Twp <u>9S</u> Rng <u>20E</u>	Lease Type: <u>U014486</u>

CONT.

**OPERATOR CHANGE DOCUMENTATION**

- lec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 9-10-93) (Rec'd 9-10-93)
- lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 9-7-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (9-13-93)
- lec 6. Cardex file has been updated for each well listed above. (9-13-93)
- lec 7. Well file labels have been updated for each well listed above. (9-13-93)
- lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (9-13-93)
- lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Yes 2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 10-15 1988. If yes, division response was made by letter dated 10-15 1988.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 10-15 1988, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 10-15 1988.

## FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930911C Duck Creek 18-16-88/43-647-306-55 will be handled under separate change.  
(O.A. 88-223 not approved at this time.)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Berry Ventures, Inc.

3. Address and Telephone No.

(918) 492-1140  
7060 South Yale Avenue, Suite 900, Tulsa, Oklahoma 74136-5742

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

864' FWL & 968' FSL, .SW/4 SW/4  
Section 16-T9S-R20E

5. Lease Designation and Serial No.

U-41367

6. If Indian, Allottee or Tribe Name

Ute Tribal Surface

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Duck Creek 11-16 GR

9. API Well No.

43-047-30626

10. Field and Pool, or Exploratory Area

Green River

11. County or Parish, State

Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Change of Operator

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On July 15, 1993, Bishop Petroleum Corporation sold all of its right, title and interest in the above-described well to Berry Ventures, Inc.

Please be advised that Bishop Petroleum Corporation will continue to be the contract operator of the Duck Creek 11-16 GR well under Agreement with Berry Ventures, Inc. Berry Ventures, Inc., as Lessee of Operating Rights from the surface down to the base of the Green River Formation, is responsible under the terms and conditions of the lease for operations conducted upon the leased lands. Bond coverage is provided by Berry Ventures, Inc.'s BLM Bond No. UT0949 and Bishop Petroleum Corporation's Bond No. UT0948. All notices concerning operations should be directed to Bishop Petroleum Corporation, Attention of Mr. John B. Dunnewald, 1580 Lincoln Street, Suite 880, Denver, Colorado 80203, (303) 863-7800.

NOV 24 1993

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SEP 21 1993

OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date September 14, 1993

(This space for Federal or State office use)

ASSISTANT DISTRICT  
MANAGER MINERALS

NOV 24 1993

Approved by HOWARD B. CLEAVINGER II  
Conditions of Approval

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0034  
Expires: July 31, 1992

TRANSFER OF OPERATING RIGHTS (SUBLEASE) IN A  
LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Lease Serial No.

U-41367

Duck Creek  
0050598-000

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.)  
Act for Acquired Lands of 1947 (30 U.S.C. 351-359)  
Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025)  
Department of the Interior Appropriations Act, Fiscal Year 1981 (42 U.S.C. 6508)

Type or print plainly in ink and sign in ink.

PART A: TRANSFER

1. Transferee (Sublessee)\*      Berry Ventures, Inc.  
Street                              15 East 5th Street, Suite 1909  
City, State, ZIP Code            Tulsa, Oklahoma 74103

\*If more than one transferee, check here ☐ and list the name(s) and address(es) of all additional transferees on the reverse of this form or on a separate attached sheet of paper.

This transfer is for: (Check one) ☒ Oil and Gas Lease, or ☐ Geothermal Lease

Interest conveyed: (Check one or both, as appropriate) ☒ Operating Rights (sublease) ☐ Overriding Royalty, payment out of production or other similar interests or payments

2. This transfer (sublease) conveys the following interest:

Land Description	Percent of Interest			Percent of Overriding Royalty or Similar Interests	
	Owned	Conveyed	Retained	Reserved	Previously reserved or conveyed
a	b	c	d	e	f
Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.					
Township 9 South, Range 20 East, SIM	100%	100%	-0-	5%	-0-
Section 16: SW $\frac{1}{4}$ SW $\frac{1}{4}$ 11-16 well					
Uintah County, Utah					
Containing 40.00 acres, more or less					
Limited in depth from the surface of the earth down to the base of the Green River formation which is defined as the stratigraphic equivalent of the correlation point established at a depth of 4,822 feet below K.B. (Kelly Bushing) in the Ute Trail No. 10 well drilled by DeKalb Petroleum Company in the NE $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 34, Township 9 South, Range 21 East, Uintah County, Utah.					

FOR BLM USE ONLY—DO NOT WRITE BELOW THIS LINE

THE UNITED STATES OF AMERICA

This transfer is approved solely for administrative purposes. Approval does not warrant that either party to this transfer holds legal or equitable title to this lease.

☐ Transfer approved effective \_\_\_\_\_

By \_\_\_\_\_ (Authorized Officer) \_\_\_\_\_ (Title) \_\_\_\_\_ (Date)

\*\*Upon Transferee's written acceptance of this Transfer of Operating Rights and the Bureau of Land Management's approval of same, Transferee agrees to indemnify and hold Transferor harmless from and against any and all claims, damages, liability and causes of action of any kind or character incurred by Transferee in connection with its operation of the interests transferred hereunder.

## PART B: CERTIFICATION AND REQUEST FOR APPROVAL

1. The transferor certifies as owner of an interest in the above designated lease that he/she hereby transfers to the above transferee(s) the rights specified above.
2. Transferee certifies as follows: (a) Transferee is a citizen of the United States; an association of such citizens; a municipality; or a corporation organized under the laws of the United States or of any State or territory thereof. For the transfer of NPR-A leases, transferee is a citizen, national, or resident alien of the United States or associations of such citizens, nationals, resident aliens or private, public or municipal corporations; (b) Transferee is not considered a minor under the laws of the State in which the lands covered by this transfer are located; (c) Transferee's chargeable interests, direct and indirect, in each public domain and acquired lands separately in the same State, do not exceed 246,080 acres in oil and gas leases (of which up to 200,000 acres may be in oil and gas options), or 300,000 acres in leases in each leasing District in Alaska of which up to 200,000 acres may be in options, if this is an oil and gas lease issued in accordance with the Mineral Leasing Act of 1920, or 51,200 acres in any one State if this is a geothermal lease; and (d) All parties holding an interest in the transfer are otherwise in compliance with the regulations (43 CFR Group 3100 or 3200) and the authorizing Acts; (e) Transferee is in compliance with reclamation requirements for all Federal oil and gas lease holdings as required by sec. 17(g) of the Mineral Leasing Act; and (f) Transferee is not in violation of sec. 41 of the Mineral Leasing Act.
3. Transferee's signature to this assignment constitutes acceptance of all applicable terms, conditions, stipulations and restrictions pertaining to the lease described herein. Applicable terms and conditions include, but are not limited to, an obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any operations as described in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to regulations 43 CFR 3104, 3134, or 3206.

For geothermal transfers, an overriding royalty may not be less than one-fourth (1/4) of one percent of the value of output, nor greater than 50 percent of the rate of royalty due to the United States when this transfer is added to all previously created overriding royalties (43 CFR 3241).

I certify that the statements made herein by me are true, complete, and correct to the best of my knowledge and belief and are made in good faith.

Executed this 15th day of July, 19 93  
but effective September 1, 1992.

Name of Transferor Bishop Petroleum Corporation

Transferor [Signature]  
or John B. Dunnewald (Signature)

Attorney-in-fact \_\_\_\_\_ (Signature)

1580 Lincoln Street, Suite 880  
(Transferor's Address)

Denver Colorado 80203  
(City) (State) (Zip Code)

Executed this 15 day of July, 19 93

BERRY VENTURES, INC.

Transferee By: [Signature] (Signature)

or \_\_\_\_\_ (Signature)  
Attorney-in-fact \_\_\_\_\_ (Signature)

## BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, Alternate Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0034), Washington, D.C. 20503.

Title 18 U.S.C. Sec. 1001 makes it a crime for any person knowingly and willfully to make to any Department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*This Assignment is made with warranty of title, either express or implied.

STATE OF COLORADO     )  
                              ) ss:  
COUNTY OF DENVER     )

On the 15th day of July, 1993, personally appeared before me John B. Dunnewald, who, being by me duly sworn, did say that he is the President of Bishop Petroleum Corporation, and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said John B. Dunnewald acknowledged to me that said corporation executed the same.

C. M. Espinosa-Carpenter  
Notary Public - C. M. Espinosa-Carpenter

My Commission Expires:

January 11, 1996

STATE OF COLORADO     )  
                              ) ss:  
COUNTY OF DENVER     )

On the 15th day of July, 1993, personally appeared before me Robert W. Berry, who, being by me duly sworn, did say that he is the President of Berry Ventures, Inc., and that said instrument was signed on behalf of said corporation by authority of a resolution of its Board of Directors and said Robert W. Berry acknowledged to me that said corporation executed the same.

C. M. Espinosa-Carpenter  
Notary Public - C. M. Espinosa-Carpenter

My Commission Expires:

January 11, 1996

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1- <u>ILC</u>	7- <u>94</u>
2- <u>DEC 8</u>	<u>FILE</u>
3- <u>VLC</u>	
4- <u>RJE</u>	
5- <u>DECU</u>	
6- <u>RL</u>	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

<input checked="" type="checkbox"/> Change of Operator (well sold)	<input type="checkbox"/> Designation of Agent
<input checked="" type="checkbox"/> Designation of Operator	<input type="checkbox"/> Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 7-15-93)

TO (new operator)	<u>BERRY VENTURES, INC.</u>	FROM (former operator)	<u>BISHOP PETROLEUM CORP.</u>
(address)	<u>C/O BISHOP PETROLEUM CORP.</u>	(address)	<u>1580 LINCOLN ST STE 880</u>
	<u>1580 LINCOLN ST STE 880</u>		<u>DENVER CO 80203</u>
	<u>DENVER CO 80203</u>		<u>JOHN B. DUNNEWALD</u>
	phone <u>(303) 863-7800</u>		phone <u>(303) 863-7800</u>
	account no. <u>N 6970</u>		account no. <u>N 1245</u>

Well(s) (attach additional page if needed):

Name: <u>**SEE ATTACHED**</u>	API: <u>4304730626</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). CRP 11-30-93 CRP'd 12-10-93
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). CRP'd 11-26-93
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (12-7-93)
- Lee 6. Cardex file has been updated for each well listed above. (12-7-93)
- Lee 7. Well file labels have been updated for each well listed above. (12-7-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (12-7-93)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *Scheduled Jan. 94' Board Hearing "Desig. Unit operations - Duck Creek Unit". Will review & make entity changes at that time. Discussed with Steve Schneider & operator.*
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A See 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: January 3 1994.

FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Vernal Approved 11-24-93.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

UTU - 72689A

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

Duck Creek Unit

9. Well Name and Number

Duck Creek 11-16 GR

10. API Well Number

43-047-30626

11. Field and Pool, or Wildcat

Duck Creek

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well



Oil Well



Gas Well



Other (specify)

2. Name of Operator

Berry Ventures Inc.

3. Address of Operator

5764 Fig Way, Suite B-1, Arvada, CO 80002

4. Telephone Number

303-421-6300

5. Location of Well

Footage 969' FSL, 864' FWL

QQ, Sec. T., R., M. SWSW Sec. 16, T9S, R20E

County : Uintah County

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *                                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                                   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                         | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                                  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>ST Annual Status Report</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has been temporarily shut in because of a tubing leak.

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

(State Use Only)

Agent for  
Title Berry VenturesDate 2/10/99

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE – Other Instructions on page 2.**

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Finley Resources, Inc.

3a. Address

1308 Lake Street  
Fort Worth, TX 76102

3b. Phone No. (include area code)

817-336-1924

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

864' FWL & 968' FSL  
SWSW Sec 16-T9S-R20E

5. Lease Serial No.

U-73326

6. If Indian, Allottee, or Tribe Name

Ute Tribal Surface

7. If Unit or CA/Agreement, Name and/or No.

UTU-72689A Duck Creek Green River Unit

8. Well Name and No.

Duck Creek 11-16GR

9. API Well No.

43-047-30626

10. Field and Pool, or Exploratory Area

Duck Creek

11. County or Parish, State

Uintah County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Altering Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and abandon

☐ Plug back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-off

☐ Well Integrity

☒ Other Change  
of Operator

13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Please be advised that effective January 1, 2014, Finley Resources, Inc. assumed operatorship of the referenced well. Bond coverage pursuant to 43CFR3104 for lease activities is being provided by Finley Resources, Inc. under their Federal BLM Bond No. UTB000305. They will be responsible for compliance under the lease terms and conditions.

RIM Operating, Inc., the previous operator, hereby names Finley Resources, Inc. as successor operator effective January 1, 2014.

RIM Operating, Inc.

Rene' Morin  
Vice President

RECEIVED

FEB 18 2014

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)

Finley Resources, Inc.

Clinton H. Koerth

Off Land & Acquisition

Signature

Date

02/04/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**APPROVED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 04 2014

(Instructions on page 2)

DIV. OIL GAS & MINING

BY: Rachael Medina



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/1/2014**

<b>FROM: (Old Operator):</b> RIM Operating, Inc. N1045 5 INVERNESS DR E ENGLE WOOD CO 80112  303-799-9828	<b>TO: ( New Operator):</b> Finley Resources, Inc. N3460 1308 LAKE STREET FORT WORTH TX 76102  817-336-1924
--	--

**CA No.**

**Unit:**

**Duckcreek**

WELL NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List						

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/18/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/18/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/4/2014
- 4a. Is the new operator registered in the State of Utah: Business Number: 7409151-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 6/1/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: Not Yet
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/4/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/4/2014
- Bond information entered in RBDMS on: 8/4/2014
- Fee/State wells attached to bond in RBDMS on: 8/4/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000305
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number RLB0011264  
RLB0015635-  
FCB  
DT B0015626
- 3b. The **FORMER** operator has requested a release of liability from their bond on: 4/18/2014

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

RIM Operating, Inc. N1045 to Finley Resources, Inc. N3460 Effective 1/1/2014

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status	Unit
DUCKCREEK 3-16GR	16	090S	200E	4304730476	11631	Federal	WS	A	DUCK CREEK (GRRV)
DUCKCREEK 5-16GR	16	090S	200E	4304730523	11631	Federal	WI	A	DUCK CREEK (GRRV)
DUCKCREEK 6-16GR	16	090S	200E	4304730540	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 2-15	15	090S	200E	4304730555	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 8-15	15	090S	200E	4304730679	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 11-21	21	090S	200E	4304730770	11631	Federal	WI	A	DUCK CREEK (GRRV)
NATURAL DUCK 1-15	15	090S	200E	4304730393	11631	Federal	OW	P	DUCK CREEK (GRRV)
NATURAL DUCK 6-15	15	090S	200E	4304730647	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 15-16GR	16	090S	200E	4304730649	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 18-16GR	16	090S	200E	4304730655	5000	Federal	GW	P	
NATURAL DUCK 12-21	21	090S	200E	4304730771	11631	Federal	OW	P	DUCK CREEK (GRRV)
DUCKCREEK 26-8GR	8	090S	200E	4304730784	10734	Federal	OW	P	
NATURAL DUCK 3-15	15	090S	200E	4304730556	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 4-21	21	090S	200E	4304730557	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 11-16GR	16	090S	200E	4304730626	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 5-15	15	090S	200E	4304730646	11631	Federal	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 14-16GR	16	090S	200E	4304730652	11631	State	OW	S	DUCK CREEK (GRRV)
DUCKCREEK 16-16GR	16	090S	200E	4304730653	11631	State	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 9-15	15	090S	200E	4304730680	11631	Federal	OW	S	DUCK CREEK (GRRV)
NATURAL DUCK 10-21	21	090S	200E	4304730769	11631	Federal	OW	S	DUCK CREEK (GRRV)
COGC 1-22-9-20	22	090S	200E	4304730923	11631	Federal	OW	S	DUCK CREEK (GRRV)
NBU 34Y	21	090S	200E	4304730509	11631	Federal	OW	TA	DUCK CREEK (GRRV)